



RDV Resources

Multi-Basin Divestiture

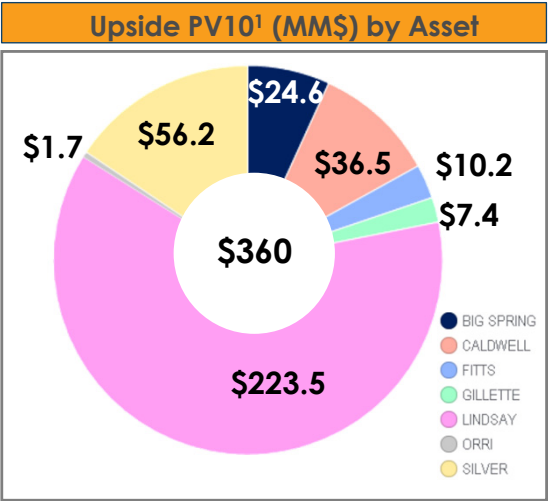
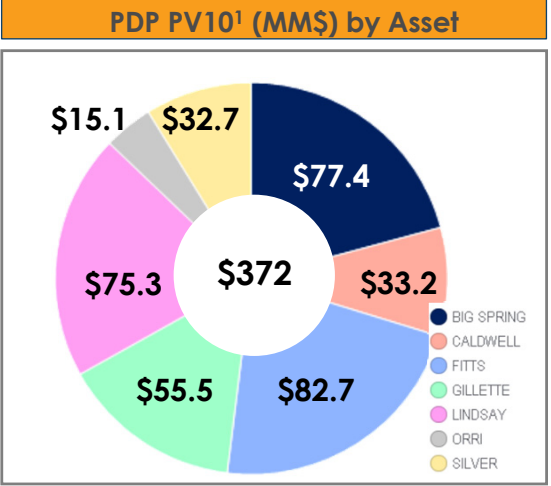
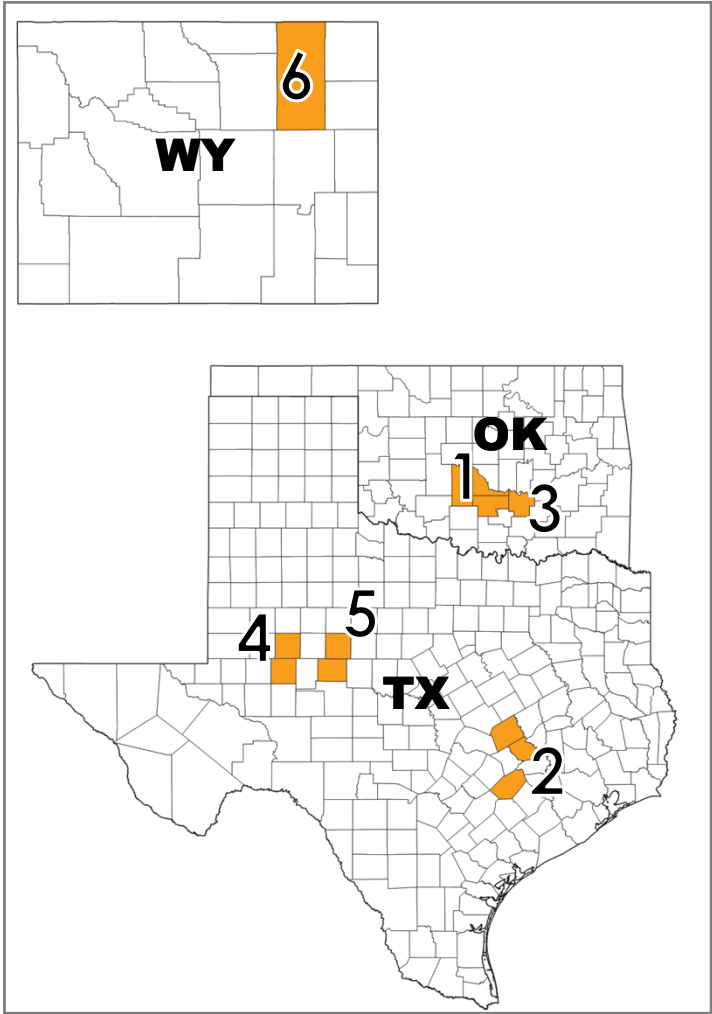
September 2021



Key Takeaways

166,200 Net Acres	\$7.2MM December Net Cashflow	7,200 Net BOEPD
-------------------	-------------------------------	-----------------

#	Asset	Highlights
1	Lindsay	<ul style="list-style-type: none">SCOOP Production and LeaseholdNet 12.3 MMCFED (53% Gas), \$1.5MM December Net Cashflow14 Horiz. & 331 Vert. producers. 195 Operated. 25,000 Net Acres
2	Caldwell	<ul style="list-style-type: none">Core Austin Chalk Production and LeaseholdNet 760 BOEPD (48% Oil), \$763k December Net Cashflow49 Horiz. & 15 Vert. producers. 59 Operated. 18,000 Net Acres
3	Fitts	<ul style="list-style-type: none">Waterflood in Pontotoc County, OKNet 1,037 BOPD, \$1.3MM December Net Cashflow267 producers and injectors. 2,700 Net Acres
4	Big Spring	<ul style="list-style-type: none">Waterfloods in Howard and Glasscock Counties, TXNet 1,285 BOPD, \$1.6MM December Net Cashflow231 producers and injectors. 4,500 Net Acres
5	Silver	<ul style="list-style-type: none">Waterfloods in Nolan and Coke Counties, TXNet 1,079 BOEPD (31% Oil), \$723k December Net Cashflow79 producers and injectors. 44,000 Net Acres
6	Gillette	<ul style="list-style-type: none">House Creek and Savageton Waterflood Units in Campbell County, WYNet 656 BOPD, \$926k December Net Cashflow157 producers and injectors. 72,000 Net Acres
1,2 6	ORRI	<ul style="list-style-type: none">Overriding royalties in Lindsay, Caldwell, and GilletteNet 2.1 MMCFED (58% Gas), \$382k December Net Cashflow192 Non-Operated wells with majority of the wells and cashflow in Lindsay



¹ As of Dec 1, 2021. 9/8/21 3YR STRIP.

* MCFE & BOE Ratios - 6:1 Gas-Oil

Confidentiality Agreement and Technical Questions

- Confidentiality agreements and presentations/Q&A scheduling through Nick Asher at nasher@meagheradvisors.com.
- Upon receipt, access will be granted to the VDR and can be downloaded at www.meagheradvisors.com.
- Technical questions necessary for valuation purposes should be directed to Nick Spinks at nspinks@meagheradvisors.com.
- Presentations/Q&A may be requested and held virtually. Format is a review of the Executive Summary with a question-and-answer session. Meagher requests questions be provided prior to meeting.
- Updates and a Q&A log will be posted throughout the process, typically weekly.

Key Dates

Teaser Sent

Data Room Open

Bids Due

September						
Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
29	30	31	1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	1	2

October						
Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
26	27	28	29	30	1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30

Effective Date:
12/1/2021

Bid Date:
10/26/2021

PSA Execution:
November 2021

Closing:
YE 2021

Nick Spinks
Reservoir Engineer
Direct 720.390.6023
nspinks@meagheradvisors.com

Aaron Hugen, P.E.
Director of Engineering
Direct 720.390.6022
ahugen@meagheradvisors.com

Nicholas Asher
Vice President
Direct 303.721.9781
nasher@meagheradvisors.com

Christopher McCarthy, P.E.
Executive Vice President
Direct 303.721.0281
cmccarthy@meagheradvisors.com

Teri Williams
Chief Operating Officer
Direct 918.481.5900
twilliams@meagheradvisors.com

Forward Looking Statements

The reserves included in this document and related virtual data room package materials ("materials") and any other forward-looking statement are estimates only and should not be construed as exact quantities. No representation or warranty is given as to the reasonableness or achievability of any projection, forecast or other forward-looking statement contained in this document and materials. RDV Resources, Inc. ("RDV") assumes no responsibility or liability to the materials or any duty to update or revise this presentation or to inform any prospective purchaser(s) of any matter that may affect anything represented in this document or materials. Any projection, forecast, estimate, expectation, target, goal or other forward-looking statement contained in this document and materials may or may not differ from RDV's internal and/or audited financial statements, reserves, or other related documents. In all cases, interested parties should conduct their own investigation and analysis of the properties.

For the purposes of this report, neither a field inspection of the properties has been performed nor has the mechanical operation or condition of the wells and their related facilities been examined. MEA has not investigated any possible environmental liability related to the properties; therefore, these estimates do not include any costs, which may be incurred due to such possible liability. Also, these estimates do not include any salvage value for the lease and well equipment or the cost of abandoning the properties. This is a common practice in industry.

In evaluating the information at MEA's disposal, MEA excluded from consideration all matters as to which legal or environmental, rather than accounting, engineering and geological, interpretation may be controlling. As in all aspects of oil and gas evaluation, there are uncertainties inherent in the interpretation of accounting, engineering and geological data; therefore, the conclusions necessarily represent only informed professional judgments.

The titles to the properties have not been examined by MEA, nor has the actual degree or type of interest owned been independently confirmed. The data used in these estimates were obtained from the company and public information sources and were accepted as accurate. MEA does not own an interest in these properties.

This Executive Summary contains certain confidential, proprietary and non-public information regarding RDV and certain of its assets and operations. Accordingly, this Executive Summary and materials shall be maintained in confidence, and shall not be disclosed to any person or entity or reproduced or otherwise disseminated, in whole or in part, except (i) to your officers, directors, employees, agents and third-party advisors who reasonably have a need to see the materials and who have been informed of, or otherwise made aware of, the confidential and non-public nature of the materials or (ii) with the prior and express, written consent of RDV or MEA.